



NEPOOL GIS Usability Group Meeting

Agenda

Date/Time: 6/30/2021 11:00 AM EDT

Participants: NEPOOL GIS Usability Group

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Subject: NEPOOL GIS Q2 2021 Usability Group Meeting 6/30/2021

Agenda Items:

- 1) Roll Call
 - a) Bao N. – APX
 - b) Mary F. – APX
 - c) Joe V. - APX
 - d) Lynn F. – Day Pitney
 - e) Bill S. - Consultant
 - f) Alison L. – 3 Degrees
 - g) Davor T. - ISONE
 - h) Lewis W.- SRECTrade
 - i) Josh B. - VPPSA
 - j) Heather D. - VPPSA
 - k) Menglu T. – CMEEC
 - l) John W. – MA DOER

- 2) NEPOOL GIS Updates
 - a) Introduce Mary Frantz, APX Client Manager
 - b) Usability Functionality/Enhancements – Completed 06/2021
 - i) MA CPS Phase III – Reports
 - ii) MA CES-E
 - iii) ME TREC
 - iv) API AH Public Reports
 - (1) Joe Jr. – This was originally going to be part of Snowflake, instead pushed out as an Azure API. Will provide SRECTrade more information.
 - c) Upcoming
 - i) CT Biomass Phase Down – TBD
 - (1) Bao - MC reviewing for approval, details are still being determined.

- 3) NEPOOL GIS Hours Used Year to Date
 - a) 416.95 Hours, 83.05 remaining.

- i) Bill S. – Requested a breakdown of the total hours used. APX will work on providing this information moving forward.
- 4) Q2 2021 Survey Review
- a) The APX team introduced the APX Touch, a new initiative to update NEPOOL GIS Registry on a proactive basis.
 - i) Bao – Usability group encouraged to provide feedback through the survey form. Joe is working on getting the survey on NEPOOL GIS registry for others to contribute to feedback.
 - b) Requests:
 - i) Public Reports Requests – Bill Short
 - (1) NEPOOL has developed sizable amounts of generation in past 10 years from renewable sources and in large part from imports and behind-the-meter locations. Currently, the GIS tracks energy. I think that the GIS should also track nameplate capacity.
 - (a) Bill S. – Create new Public Report on Nameplate Capacity by type, Location and by Fuel type. This will aid with information that is not readily available for behind the meter generation and future grid development.
 - (2) Renewable resources from NYISO registered with the various New England RPS programs most likely exceed the tie transfer capabilities. To make sure that renewable imports do not exceed tie capabilities, I request that a public report on hourly energy imports be prepared for each importing region, subdivided by generation type.
 - (a) Bill S. – Looking for a report on how energy is coming into NEPOOL GIS. The report will have aggregated data by fuel type and by region.
- 5) General Comments and Questions
- a) None
- 6) Next Steps
- a) APX Team will review Bill Short’s Public Report Requests and work with Bill to get detailed requirements to review with the group.